

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>1,472</b>	--	--	<b>24,050</b>	<b>960</b>	<b>1,322</b>	<b>-5,365</b>	<b>33,169</b>	--	<b>0</b>	<b>11,969</b>
<b>Hydrocarbon Gas Liquids</b>	<b>12,951</b>	<b>-14</b>	<b>354</b>	<b>1,175</b>	<b>155</b>	--	<b>-665</b>	<b>1,607</b>	<b>3,709</b>	<b>9,970</b>	<b>8,876</b>
Natural Gas Liquids	12,951	-14	-12	885	-238	--	-849	1,607	3,709	9,105	8,532
Ethane	5,140	--	--	--	--	--	69	--	996	300	476
Propane	4,486	--	697	731	3,001	--	-394	--	2,274	7,035	5,403
Normal Butane	1,356	--	-670	122	420	--	-399	981	379	267	2,325
Isobutane	680	--	-39	32	127	--	-9	457	0	352	138
Natural Gasoline	1,289	-14	--	--	-11	--	-116	169	60	1,151	190
Refinery Olefins	--	--	366	290	--	--	184	--	--	865	344
Ethylene	--	--	17	--	--	--	--	--	--	17	--
Propylene	--	--	394	290	--	--	21	--	--	1,056	142
Butylene	--	--	-78	--	--	--	159	--	--	-237	170
Isobutylene	--	--	33	--	--	--	4	--	--	29	32
<b>Other Liquids</b>	--	<b>936</b>	--	<b>22,061</b>	<b>50,819</b>	<b>3,907</b>	<b>-1,130</b>	<b>78,125</b>	<b>150</b>	<b>579</b>	<b>68,639</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	939	--	42	10,334	-1,212	-215	10,288	31	0	9,104
Hydrogen	--	--	--	--	--	85	--	85	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	939	--	42	10,334	-1,298	-215	10,203	29	0	9,104
Fuel Ethanol	--	749	--	--	10,221	-650	398	9,898	24	0	7,073
Renewable Fuels Except Fuel Ethanol	--	190	--	42	113	-648	-613	305	5	0	2,031
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,509	-17	--	-296	2,181	28	579	4,892
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	19,510	40,502	5,119	-619	65,656	91	0	54,643
Reformulated	--	--	--	5,362	6,266	2,507	-1,428	15,563	0	0	16,521
Conventional	--	-3	--	14,148	34,236	2,612	809	50,093	91	0	38,122
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>114,100</b>	<b>10,254</b>	<b>35,996</b>	<b>-3,821</b>	<b>-4,651</b>	--	<b>8,239</b>	<b>152,941</b>	<b>78,678</b>
Finished Motor Gasoline	--	--	95,349	829	4,666	-4,469	-993	--	624	96,744	4,162
Reformulated	--	--	38,488	--	--	-298	-8	--	--	38,198	24
Conventional	--	--	56,861	829	4,666	-4,171	-985	--	624	58,546	4,138
Finished Aviation Gasoline	--	--	--	1	1,374	--	-40	--	--	1,415	134
Kerosene-Type Jet Fuel	--	--	3,150	3,503	10,617	--	1,968	--	13	15,289	11,015
Kerosene	--	--	182	314	--	--	29	--	2	465	1,471
Distillate Fuel Oil <sup>6</sup>	--	--	9,786	2,248	16,881	648	-5,121	--	3,997	30,687	46,988
15 ppm sulfur and under	--	--	8,899	1,370	15,368	648	-5,094	--	3,870	27,508	37,598
Greater than 15 ppm to 500 ppm sulfur	--	--	114	30	828	--	-306	--	126	1,152	4,812
Greater than 500 ppm sulfur	--	--	773	848	685	--	279	--	0	2,027	4,578
Residual Fuel Oil <sup>7</sup>	--	--	1,533	2,289	340	--	-8	--	2,711	1,459	8,066
Less than 0.31 percent sulfur	--	--	212	85	--	--	70	--	NA	NA	1,789
0.31 to 1.00 percent sulfur	--	--	514	634	--	--	-41	--	NA	NA	1,491
Greater than 1.00 percent sulfur	--	--	807	1,570	340	--	-37	--	NA	NA	4,786
Petrochemical Feedstocks	--	--	117	--	-19	--	-36	--	--	134	87
Naphtha for Petro. Feed. Use	--	--	117	--	--	--	-36	--	--	153	87
Other Oils for Petro. Feed. Use	--	--	--	--	-19	--	--	--	--	-19	--
Special Naphthas	--	--	23	--	--	--	-1	--	--	24	39
Lubricants	--	--	436	174	368	--	-85	--	170	893	931
Waxes	--	--	-5	79	--	--	0	--	66	8	485
Petroleum Coke	--	--	856	4	549	--	--	--	567	843	--
Marketable	--	--	184	4	549	--	--	--	567	171	--
Catalyst	--	--	672	--	--	--	--	--	--	672	--
Asphalt and Road Oil	--	--	1,253	813	1,219	--	-360	--	81	3,564	5,280
Still Gas	--	--	1,344	--	--	--	--	--	--	1,344	--
Miscellaneous Products	--	--	76	--	--	--	-4	--	9	71	20
<b>Total</b>	<b>14,423</b>	<b>922</b>	<b>114,454</b>	<b>57,540</b>	<b>87,930</b>	<b>1,408</b>	<b>-11,811</b>	<b>112,901</b>	<b>12,098</b>	<b>163,489</b>	<b>168,162</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly